

ANALYTICAL REPORT

Job Number: 600-21347-6

Job Description: A-318 1/22/10 Vapor Pressure

For: Shell Oil Company PO BOX 100 Deer Park, TX 77536

Attention: Mr. Ronnie L Turpen

Neil a. Rodrigue

Approved for releas Neil A Rodrigue Project Manager II 3/1/2010 4:34 PM

Neil A Rodrigue Project Manager II neil.rodrigue@testamericainc.com 03/01/2010

The test results in this report meet all NELAP requirements unless specified within the case narrative. Pursuant to NELAP, this report may not be reproduced, except in full, without the written approval of the laboratory. All questions regarding this report should be directed to the TestAmerica Project Manager.

TestAmerica Houston Certifications and Approvals: TX NELAP T104704223-TX, ARDEQ 88-0759, LADEQ 01967, OKDEQ 9503, UT DOH GULF



SAMPLE SUMMARY

Client: Shell Oil Company Job Number: 600-21347-6

	Client Sample ID	Client Matrix	Date/Time	Date/Time Received
Lab Sample ID			Sampled	
600-21347-2	A318 1230681	Waste	01/22/2010 1442	02/25/2010 1336

Job Narrative 600-21347-6

Comments

No additional comments.

Receipt

The Field Sampler was not listed on the Chain of Custody.

No other analytical or quality issues were noted.

Subcontract

Reid Vapor Pressure analysis was subcontracted to Texas Oil Tech Laboratories; their certification is listed on the cover page of their final report, which is attached.

To:7136909508

Certificate of Analysis

2814952410



SINCE 1985

Quality Controlled Through Analysis

10630 FALLSTONE AD. HOUSTON, TEXAS 77099 P.O. BOX 741905, HOUSTON, TEXAS 77274

> TEL: (281) 495-2400 FAX: (281) 495-2410

CLIENT:	Test America	REQUESTED BY:	Mr. Neil Rodrigue
SAMPLE:	600-21347-2 [A318 1230681]	REPORT DATE;	March 1, 2010
LABORATORY	NO: 68582	PURCHASE ORDER NO:	Pending_

RESULT TEST

Rcid Vapor Pressure @ 100 °F, ASTM D 323, psi	1.80

Respectfully submitted,

FOR: TEXAS OILTECH LABORATORIES, L.P.

A. Phil Scrurbakhsh

Director of Lab ratory Operations





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21347

Toc: 600

Q R K Total Suspended Solids (SM2540 D) Tot Volatile Suspended Solids 0 Z 500-21347-A-2 #2 M Vapor Pressure Σ TestAmerica Laboratories, Inc. Ø 00 ď Hexavalent Chromium (SM3500CrD) Tot. Phenolics (4AAP)(420.4 Rev.1) H S Page: Hex. Ext. Mat. (EPA 1664A) Total Organ Carbon (415.1) ortho-Phosphate (365.2) Sulfide (SM4500 S2 D) XX(±) ш Analysis/Methods Ammonia-N (350.1) 5-Day BOD (405.1 Chromium (200.7) Copper (200.7) Ω 8 ω ш ഗ ⋖ I See Comments below Comments CHAIN OF CUSTODY RECORD Accounts Payable See P.O. Time Matrix # Cont. Shell Deer Park ဖ 60000324 water Project Information 2359 Project Name: TAL Project No: Invoice ATTN: Address: 02/24/10 Date Bill To: Phone: Fax: THE LEADER IN ENVIRONMENTAL TESTING GLIMS I.D. # 1241162 Customer Information PO: 4550214423 Sample Description P.O. Box 100 Deer Park, TX 77536 Company: Shell Deer Park Report to: Ronnie Turpen 5900 Highway 713-246-4389 713-246-7800 NET007 Address: Phone: E-mail:

gallon can

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1442

01/22/10

1230681

A318

Fax:

Date: Time: Date: 10 Days Other: (+) 24 hr. Hold Time 4. Received by: Received by: Company Company: 48-h 72-h 5 Days Pate: 25-70 Time: . 2 6 Date: Time: Required TAT: 24-h 3. Relipquished by: Relinquished by: Company: Company: Comments/Notes: * Analyses B, C, E are Composite samples and F & J are Grab samples. Shipment Method: TAL Pickup Date: 7-25-10 Time: Time: Date: 2. Received by: Sompany: TH Received by: Company: Time: Date: . Relinquished by: Relinquished by: Company. Sampler: Company:

* need quickest LAT possible. 6310 Rothway Drive, Suite 130 FestAmerica Laboratories

713-358-2006

Houston, TX 77040

Neil Rodrigue

TAL Project Manager:

Phone: 713.690,4444

Fax: 713,690,5646

Login Sample Receipt Check List

Client: Shell Oil Company

Job Number: 600-21347-6

Login Number: 21347 List Source: TestAmerica Houston

List Number: 1

Creator: Trenery, Michael J

Question	T / F/ NA	Comment
Radioactivity either was not measured or, if measured, is at or below background	True	
The cooler's custody seal, if present, is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	3.8
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Is the Field Sampler's name present on COC?	False	
Sample Preservation Verified	True	